

Table S52. Summary statistics for natural gas – Wyoming, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	4,416	4,271	9,366	R9,255	9,010
Gas Wells	23,693	23,453	21,969	R20,494	19,641
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,626,335	1,444,668	1,481,356	R1,284,614	1,157,998
From Oil Wells	53,134	55,980	20,665	R30,436	31,316
From Coalbed Wells	162,961	142,173	116,030	R95,381	78,335
From Shale Gas Wells	6,193	72,911	102,846	R137,073	106,680
Total	1,848,623	1,715,732	1,720,897	1,547,504	1,374,329
Repressuring	19,221	57,627	37,088	R15,953	17,446
Vented and Flared	11,610	18,417	8,958	R8,672	4,575
Nonhydrocarbon Gases Removed	154,883	49,630	37,333	34,025	45,940
Marketed Production	1,662,909	1,590,059	1,637,517	R1,488,854	1,306,368
NGPL Production	56,625	61,748	65,003	55,048	56,332
Total Dry Production	1,606,284	1,528,311	1,572,514	R 1,433,80 6	1,250,036
Supply (million cubic feet)					
Dry Production	1,606,284	1,528,311	1,572,514	R1,433,806	1,250,036
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,146,930	1,248,839	1,370,549	1,207,155	1,055,093
Withdrawals from Storage					
Underground Storage	30,149	32,249	19,694	21,979	26,078
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-154,378	-126,150	-159,483	R-136,605	-118,504
Total Supply	2,628,985	2,683,249	2,803,274	R 2,526,335	2,212,703

See footnotes at end of table.

Table S52. Summary statistics for natural gas – Wyoming, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	123,351	149,405	165,384	R160,366	157,468
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	Ö
Interstate Deliveries	2,468,136	2,506,818	2,621,107	2,333,774	2,017,815
Additions to Storage	2,400,130	2,300,010	2,021,107	2,333,774	2,017,013
Underground Storage	37,499	27,027	16,783	32,195	37,420
LNG Storage	0	0	10,783	32,133	37,420
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Total Disposition	2,628,985	2,683,249	2,803,274	R2,526,335	2,212,703
Consumption (million cubic feet)					
Lease Fuel	7,895	€32,069	€32,277	RE32,998	31,562
Pipeline and Distribution Usea	12,553	13,604	15,218	R13,256	13,348
Plant Fuel	23,127	21,370	22,800	22,016	21,173
Delivered to Consumers	23,121	21,370	22,000	22,010	21,1/3
Residential	11,999	12,553	13,142	14,057	12,968
	13,425	13,972	13,787		12,269
Commercial				12,996	
Industrial	52,810	54,512	66,272	61,755	60,368
Vehicle Fuel	27	18	16	R19	12
Electric Power	1,514	1,307	1,873	₹3,271	5,767
Total Delivered to Consumers	79,775	82,362	95,090	₽ 92,097	91,385
Total Consumption	123,351	149,405	165,384	₹160,366	157,468
Delivered for the Account of Others					
(million cubic feet)					
Residential	3,270	3,530	3,871	4,235	3,941
Commercial	6,475	6,890	6,618	5,440	5,289
Industrial	51,855	53,587	65,325	61,043	59,820
muustiiai	31,633	33,367	03,323	01,043	33,620
Number of Consumers					
Residential	164,454	165,351	166,140	167,597	169,238
Commercial	21,397	21,536	21,578	21,561	21,690
Industrial	98	100	92	87	82
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	627	649	639	603	566
Industrial	538,883	545,120	720,348	709,824	736,195
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.53	3.92	3.74	3.48	3.02
Delivered to Consumers	3.33	J.J2	3.74	3,40	3.02
Residential	8.51	9.01	8.60	8.06	8.84
	6.54	6.92		6.30	
Commercial			6.61		6.58
Industrial	3.96	4.28	3.92	3.91	4.16
Electric Power	W	W	W	W	W

⁻⁻ Not applicable.

Notes: Wyoming gross withdrawals previously included some volume of cyclic CO2; however, starting with 2017, this series will no longer included those volumes, as they are out of scope of gross withdrawals as defined by EIA. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-911, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

 $^{^{\}mbox{\scriptsize RE}}$ Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.